

IS

in NID File ✓

Sheet ✓

Map Pinned ✓

C ✓ d

IW ✓ State or Fee Land

Checked by Chief PMB

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter ✓

COMPLETION DATA:

Date Well Completed 7-28-64

Location Inspected AKC

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA ✓

State of Fee Land _____

LOGS FILED

Driller's Log 1-25-65

Electric Logs (No.) 1

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others _____

Sub. report of Abandonment

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Promontory Oil Company

3. ADDRESS OF OPERATOR

149 East 9th South Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SE/4 - NW/4 - SW/4 - Sec. 2 T. 21 So. R. 23 E

At proposed prod. zone Same

Course #2

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 Miles North West of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

990ft. from W. L.

1650 ft. So. line

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

990 feet

19. PROPOSED DEPTH

1250 feet

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Grand 4650

22. APPROX. DATE WORK WILL START*

April 14, 1964

PROPOSED CASING AND CEMENTING PROGRAM

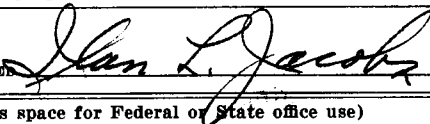
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8½" to 100 ft.	7"	20#	98' ✓	Approximately 30 sacks ✓
6¼" to T. D.				

After cementing Surface pipe, will drill to approximately 1250 feet to Brushy Basin Sand, If productivewill run and cement 4½" - # Casing and complete. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Secretary - Treasurer

DATE

April 14, 1964

(This space for Federal or State office use)

PERMIT NO.

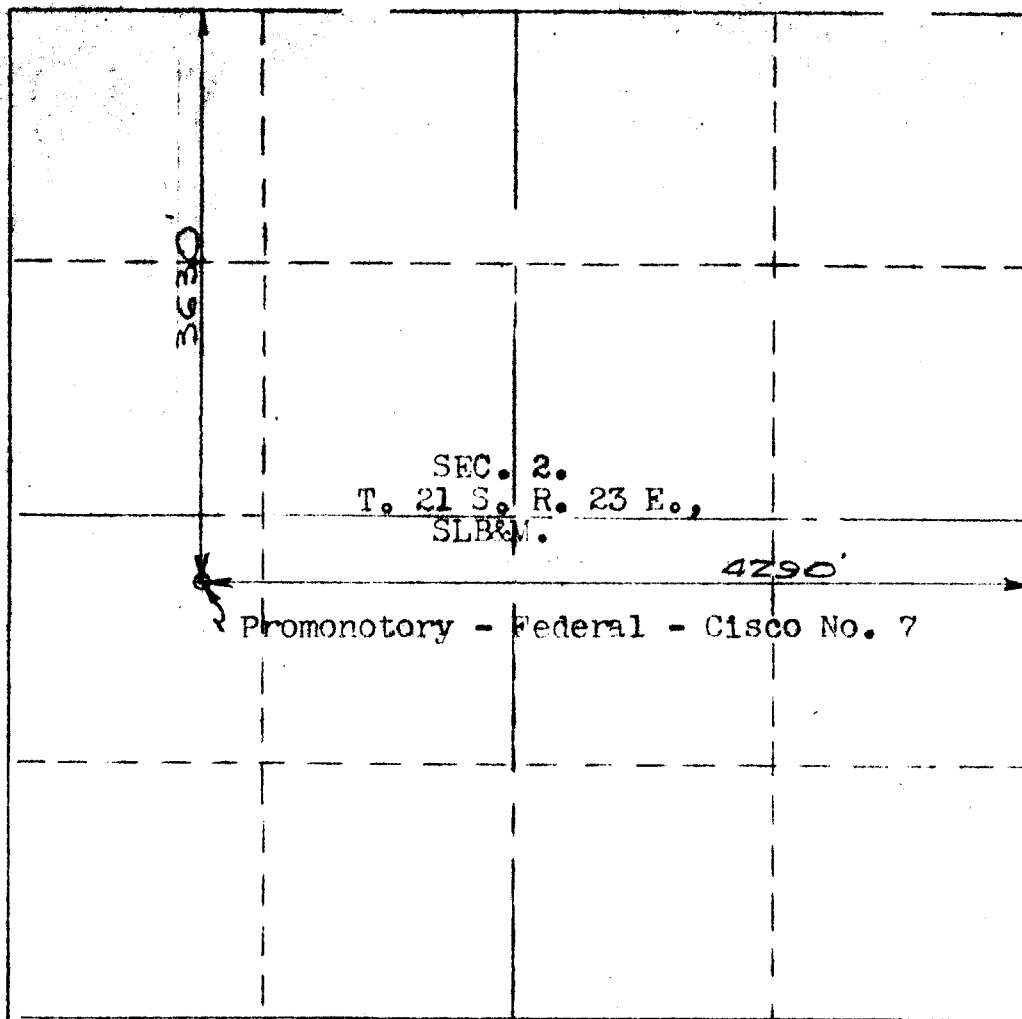
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" 1000'

SURVEYORS CERTIFICATE

I, George H. Newell, a Registered Land Surveyor as prescribed by the Laws of the State of Utah and holding certificate No. 1770 certify that this plat showing the location of Promontory-Federal-Cisco #7 and described as follows:

3630 feet from the North line and
4290 feet from the East line of
Section 2., T. 21 S., R. 23 E., SLB&M.

is true and correct to the best of my knowledge and belief.

Date March 13, 1964

George H. Newell
George H. Newell

April 16, 1964

Promontory Oil Company
149 East 9th South
Salt Lake City, Utah

Re: Notice of Intention to Drill Well
No. PROMONTORY STATE #7, 1650' FSL &
990' FWL, of Section 2, T. 21 S., R.
23 E., Grand County, Utah

Gentlemen:

Approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

As soon as you have determined that it will be necessary to plug and abandon this well, you are requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Mr. Gail Prince
State Land Board, Salt Lake City, Utah, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

State 18977

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Cisco

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection No. 2
T. 21 So. 23 E.

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Promontory Oil Company

3. ADDRESS OF OPERATOR

149 East (9th South Salt Lake City 11, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE/4 NW/4 SW/4 Section No. 2 T. 21 South 23 East

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Grand 4650 feet

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8 1/2" hole to depth of 97 feet - Set and Cemented 97.5 feet 23# - 7" Surface pipe. Drilled ahead w/6 1/4 bit to T.D. of 1500 feet. Encountered live oil in 16 feet Salt Wash Sand (top member) at 1434 - 1450 feet. Ran Schlumberger Electric Induction Log which indicated approx 60% water in sand. Company Engineer doing evaluation study of well and adjacent area before making recommendation to complete well. May drill to Entrada Sand before attempting to complete well.

Estimated crude oil recoverable from Salt Wash Sand encountered 640,000 Barrels.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secy. and Treas.

DATE May 6, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. State 18977
2. NAME OF OPERATOR PROMONTORY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 149 East 9th South, Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 SW/4 Section #2 T 21 So. 23 E.		8. FARM OR LEASE NAME North Cisco
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Grand 4650	9. WELL NO. 7
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section #2 T. 21 So. 23 E
		12. COUNTY OR PARISH Grandk
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AWAITING ORDERS.

18. I hereby certify that the foregoing is true and correct

SIGNED L. L. Peter TITLE PRESIDENT DATE June 4, 1964

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

State 18977

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Cisco

9. WELL NO.

7

10. RECORDING BOOK, OR RECOMPLETION

Section 2
21 S R 23 E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PROMONTORY OIL COMPANY

3. ADDRESS OF OPERATOR

444 South State Street

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE/4-NW/4 - - SW/4

Section 2. T. 21 South R 23 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G L 4650

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Negotiating with drilling contractor to deepen the well
to the Entrada 1750' to 1800'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lynne Jacobs

TITLE

DATE July 16, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PLUGGING PROGRAM FORM

→ could not get a hold of array

Name of Company Proximity Verbal Approval Given To: Paul Bush
Well Name: State # 7 Sec. 2 T. 21S R. 23E County:

Verbal Approval was given to plug the above mentioned well in the following manner:

T.D. - 1500ft sand on bottom from 1440 to 1500 (Morrison). Will place sufficient cement to cover this sand = 60ft \approx 13 cu

① Water zone in Base of Dakota at 1080 - 1110 = Will place 40ft across this zone (1075 to 1130) (Top of Morrison)

③ Wet sand from 990 to 1020 and cover (30ft) - Top of Dakota

(Top of Dakota at 996)
(Top of Morrison at 1106)

* No shows of oil, gas encountered.

④ 102 ft of 7" surface casing (20ft on and 20ft out) from 80 to 120.

⑤ 5 sb at surface marker.

Date Verbally Approved: 7/27/64 Signed: Paul H. Bendall

Note: Well be plugged as soon as possible by Bill Green.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry Hole		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Promontory Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 444 South State - Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE - NW - SW		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. State # 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4650 Ground Level		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2 - T 21 S R 23 - SLM
		12. COUNTY OR PARISH Grand 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I will plug the well by setting plugs as follows:

1440 to 1500 - 10 sacks of cement.
1075 to 1115 - 8 sacks of cement.
990 to 1020 - 6 sacks of cement.
80 to 120 - 8 sacks of cement & 5 sacks @ surface.

All plugs will be pumped down & 9 # mud will be spotted between plugs.

Total Depth - 1500 ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Lynn Jacobs* TITLE Operator DATE 7 - 28 - 64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
PROMONTORY OIL COMPANY						444 South State St., Salt Lake City, Utah	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
4/17/64		5/1/64		PE'A 7-28-64		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
1500'						Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Schlumberger IE						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		23		97.5		8 1/2"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Ross Jacobz		Drilling Superintendent		1/22/65			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
0 976 1102	976 1102 1500		Mancus Shale Dakota S S Harrison Shale			
JAN 28 1965						

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

(Continued) : 10/1/60

Well Name & Number: North Cisco #7
Operator PROMONTORY OIL COMPANY Address 444 South State Phone 363-4413
Contractor Bush Drilling Address Grand Junction Phone _____
Location: SE 1/4 NW 1/4 Sec. 2 T. 21 N R. 23 E Grand County, Utah.
Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>976</u>	<u>1102</u>	<u>No flow at head</u>	<u>Salty</u>
2. _____	_____	_____	_____
3. _____	_____	_____	_____
4. _____	_____	_____	_____
5. _____	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

976 Mancus Shale
976 1102 Dakota
1102 1500 Morrison

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 24, 1985

Mr. R.L. Jacobs
R.L. Jacobs Oil and Gas Company
2467 Commerce Blvd.
Grand Junction, Colorado 81505

Dear Mr. Jacobs:

RE: Division of State Land and Forestry Lease ML-27749, Sec.2, T.21S, R.23E, and ML-22604, T.20S, R.21E, Sec.36, Grand County, Utah.

You are on file as the Agent and Operator of the following wells on the above leases. These wells have major to minor incidences of noncompliance issued in my previous letters of May 10, 1984 and February 9, 1985, none of which have been resolved as of April 16, 1985. I am including these and additional incidences of noncompliance in this letter as attached.

Please respond within 15 days with your intent and a time table for compliance convenient for you so that a resolution might be reached. If a meeting is desired, it can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

William Moore
Oil and Gas Field Specialist

sb
Attachments
cc: R.J. Firth
J.R. Baza
Well Files
9686T-74

Attachment
R.L. Jacobs
April 24, 1985

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|----------|
| 1) | Lacks legal identification | minor |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site | moderate |
| 4) | Sundry Reports on status and intent | minor |

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|----------|
| 1) | Lacks legal identification | minor |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site | moderate |
| 4) | Sundry Reports on status and intent | minor |

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|-------|
| 1) | Lacks regulation marker | minor |
| 2) | Lacks subsequent plugging and abandonment report | minor |

Grindstaff 2-7x (2-7c), Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|----------|
| 1) | Lacks legal identification | minor |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site | moderate |
| 4) | Sundry Reports on status and intent | minor |

Promontory State 7, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|---|-------|
| 1) | Lacks regulation marker | minor |
| 2) | Lacks surface plug of 5 sacks | minor |
| 3) | Open rat hole next to well (must be filled) | major |
| 4) | Lacks subsequent Report of Plugging and Abandonment | minor |

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|-------|
| 1) | Lacks regulation marker as per Sundry Notice 9-18-81 | minor |
| 2) | Lacks Surface plug | minor |
| 3) | Sump around well needs filling | minor |

State 2-14, Sec.2, T.21S, R.23E, Grand County.

- | | | |
|----|--|-------|
| 1) | Lacks legal identification | minor |
| 2) | Unfenced sump around well is a safety hazard (must be securely fenced) | major |

State 36-1, Sec.36, T.20S, R.21E, Grand County.

- | | | |
|----|--------------------------------------|----------|
| 1) | Lacks regulation marker | minor |
| 2) | Lacks surface plug | minor |
| 3) | Lacks surface rehabilitation of pits | moderate |
| 4) | open rat hole is a safety hazard | major |



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

Mr. John N. Baird
P.O. Box 10457
Honolulu, Hawaii 96816

Dear Mr. Baird:

RE: Wells in Section 2, T.21S, R.23E, Grand County, Utah.

The Division requests information and action to be taken on several items of concern previously brought to your attention. As indicated by your discussion with Mr. William E. Moore of this Division, you are listed with the Utah Division of State Lands and Forestry as the operator of record for state lease number ML-27749. As you requested, an itemized list is enclosed which includes well numbers and specific action to be taken with each well included in the aforementioned lease.

Please provide a written reponse with fifteen (15) days of receipt of this letter indicating your intent and a time table for resolving each of the problems listed. If you desire to have a meeting to discuss any of these concerns, one can easily be arranged. Thank you for your consideration in this matter.

Sincerely,

John R. Baza
John R. Baza
Petroleum Engineer

WEM/sb
cc: R.J. Firth
Well Files
0090T-87-88

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor) "Each sign shall be posted in a conspicuous place near the well,... and shall show the number of the well, name of the owner or operator, the lease name, and the location by quarter, section, township and range."
2. Remove trash and debris, including but not limited to, old pipe, wooden spools, boards and oil soaked soils. (moderate)
3. Level and scarify the pits and mounds covering any drilling fluids so that new growth can start by reseeding and/or natural means. (moderate)
4. File sundry reports at least annually on well status and progress of development. (minor)

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

Grindstaff 2-7X (2-7c), Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

State 2-14, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor)
2. Securely fence sump around well head as it presents a safety hazard. (major)

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install regulation marker in surface plug of well. (minor)
2. Fill the sump around the plugged well and marker. (minor)

Promontory State 7, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Submit report of plugging and abandonment. (minor)
Fill the sump around the plugged well and marker. (minor)
2. Fill rat hole next to well as it presents a safety hazard. (major)

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Fill the sump around the plugged well and marker. (minor)

RECEIVED

AUG 04 1986

DIVISION OF OIL
GAS & MINING

July 16, 1986

RECEIVED
JUL 30 1986

Utah Natural Resources
Oil, Gas and Mining
3 Triad Center - Suite 350
Salt Lake City, Utah 84180

Attention Mr. Bob Moore

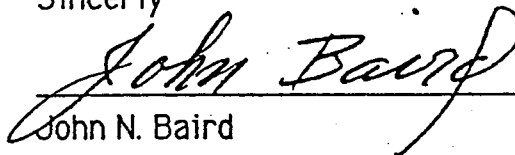
Re: Lease # ML-27749
So 1/2 Sec 2-Ts 21 So-R23 E
Grand County, Utah

Dear Mr. Moore;

Please be advised that I have reached an agreement with Mr. Tom Kucel, Pres. of Master Petroleum & Development Co. Inc. of Grand Junction, Colo. to take over the above mentioned Mineral Lease, and become the owner/Operator; Effective June 2nd 1986. He has requested his attorney to prepare the necessary documents to accomplish this Transfer. All future mailings, Notices, and correspondence regarding this Lease should be sent to Master Petroleum at the below address.

My thanks to you and your staff for your help and Patience while getting this matter resolved.

Sincerely



John N. Baird
P.O. Box 10457
Honolulu, Hi. 96816

Tom Kucel, Pres.
Master Petroleum & Development Co. Inc
814 South 7th Street
Grand Junction Colo. 81501

Incidents/Spills		Well Inspections		Date Mod	07/19/1999
Inspection Tracking Press/Rest					
API Well No.		43-019-10934-00-00		Owner	PROMONTORY OIL CO
Well Name		PROMONTORY STATE ?		County	GRAND
WI Typ		Unknown		Fclty/Proj	NA
Well S-T-R		S: 2 T: 215 R: 23E		Well Status	Plugged and Abandoned
Directions					
Inspect No.		JLT0000398		Type	Plugging
Violation?		<input type="checkbox"/>		SNC?	<input type="checkbox"/>
Notification Type		m		Operator at Time of Inspection	PROMONTORY OIL CO
Write Violation		OK			70021
Date Inspected		10/03/1985			
Date NOV					
Date RmdyReq					
Date Extension					
Date Passed					
Failed Items					
Fail Code		Status		Description	
Comply#		Incident#		Inspector	

Record: 14 2 of 2 (Filtered)

Form View



MS - Utah - [WELL INSPECTIONS]

File Forms Reports View Records Admin Window Help



Incidents/Spills

Well Inspections

Date Mod 12/09/2002

Inspection Tracking Press/Rest

API Well No. 43-019-10934-00-00 Owner PROMONTORY OIL CO County GRAND
Well Name PROMONTORY STATE 7
WI Typ Unknown Fclty/Proj NA Well Status Plugged and Abandoned
Well S-T-R S: 2 T: 215 R: 23E
Directions

Inspect No. Type Operator at Time of Inspection
DWH0002122 Administrative Request

Violation? ☐ SNC? ☐ C Final Reclamation Inspection marker with information ok.

Notification Type

Write Violation

Date Inspected 12/04/2002

Date NOV

Date RmdyReq

Date Extension

Date Passed

Failed Items

Fail Code Status Description

Comply# Incident# Inspector Dennis Ingram

Record: 1 of 2 (Filtered)

Form View

Start Novell-delivered Applicatio... Well Selection Criteria WELL INSPECTIONS

FLTR

CAPS

NUM

1:22 PM